CROWN POINT ENERGY INC.
Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2020
(Unaudited)

CROWN POINT ENERGY INC.
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(Unaudited)
(United States Dollars)

As at	Note	March 31 2020	December 31 2019
Assets			
Current assets:			
Cash		$ 2,128,054	$ 2,695,803
Trade and other receivables	3	2,402,606	2,766,159
Oil inventory		1,119,642	1,031,685
Prepaid expenses and other current assets	4	3,154,019	2,967,728
Current portion of contingent consideration receivable	8(b)	70,116	732,649
		8,874,437	10,194,024
Exploration and evaluation assets	5	11,148,166	10,920,359
Property and equipment	6, 11(a)	21,071,540	31,151,688
Goodwill	11(b)	-	1,735,549
Contingent consideration receivable	8(b)	-	1,634,740
Other non-current assets		4,976	1,692
		$ 41,099,119	$ 55,638,052
Liabilities and Shareholders' Equity			
Current liabilities:			
Trade and other payables		$ 3,755,930	$ 3,619,125
Current taxes payable	14	2,161,249	3,173,027
Bank debt	7	681,732	-
Current portion of contingent consideration liability	8(a)	164,344	1,147,925
Current portion of decommissioning provision		252,552	251,548
Current portion of lease liabilities	9	165,653	171,202
		7,181,460	8,362,827
Contingent consideration liability	8(a)	-	2,504,768
Decommissioning provision		6,274,503	6,256,147
Lease liabilities	9	759,409	779,175
Deferred tax liability	14	1,344,630	3,479,723
		15,560,002	21,382,640
Shareholders’ equity:			
Share capital		56,456,328	56,456,328
Contributed surplus		328,187	245,914
Accumulated other comprehensive loss		(18,406,176)	(18,284,158)
Deficit		(12,839,222)	(4,162,672)
		25,539,117	34,255,412
		$ 41,099,119	$ 55,638,052

Subsequent event (Note 19)

Approved on behalf of the Board of Directors:

“Gordon Kettleson” — Gordon Kettleson, Director

“Pablo Peralta” — Pablo Peralta, Director

See accompanying notes to condensed interim consolidated financial statements.

CROWN POINT ENERGY INC.
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF (LOSS) INCOME AND COMPREHENSIVE (LOSS) INCOME
For the three months ended March 31
(Unaudited)
(United States Dollars)

	Note		2020		2019
Revenue					
Oil and natural gas sales	10	$	4,320,239	$	12,012,185
Processing income			45,880		-
Export tax			(261,969)		(836,204)
Royalties			(641,593)		(1,764,170)
			3,462,557		9,411,811
Expenses					
Operating			2,520,362		2,927,695
General and administrative			572,074		773,306
Exploration and evaluation	5		141,909		-
Depletion and depreciation	6		2,295,233		2,934,037
Fair value adjustment of contingent consideration	8		(1,262,953)		(101,021)
Impairment of property and equipment	11(a)		8,250,000		-
Impairment of goodwill	11(b)		1,735,549		-
Share-based payments	12		82,273		-
Foreign exchange gain			(202,490)		(577,345)
			14,131,957		5,956,672
Operating (loss) income			(10,669,400)		3,455,139
Net finance expense	13		(142,243)		(138,086)
(Loss) income before taxes			(10,811,643)		3,317,053
Tax recovery (provision)	14		2,135,093		(338,878)
Net (loss) income			(8,676,550)		2,978,175
Other comprehensive (loss) income					
Items that may be subsequently reclassified to profit or loss					
Exchange differences on translation of the Canadian parent company			(122,018)		23,721
Total comprehensive (loss) income		$	(8,798,568)	$	3,001,896
Net (loss) income per share	15	$	(0.12)	$	0.04

See accompanying notes to these condensed interim consolidated financial statements.

CROWN POINT ENERGY INC.
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
For the three months ended March 31
(Unaudited)
(United States Dollars)

	Note	2020	2019
Share capital			
Balance, January 1 and March 31		$ 56,456,328	$ 131,746,215
Contributed surplus			
Balance, January 1		245,914	6,887,166
Share-based payments	12	82,273	-
Balance, March 31		328,187	6,887,166
Accumulated other comprehensive loss			
Balance, January 1		(18,284,158)	(18,432,797)
Exchange differences on translation of Canadian parent company		(122,018)	23,721
Balance, March 31		(18,406,176)	(18,409,076)
Deficit			
Balance, January 1		(4,162,672)	(71,887,665)
Net (loss) income		(8,676,550)	2,978,175
Balance, March 31		(12,839,222)	(68,909,490)
Total shareholders' equity		$ 25,539,117	$ 51,314,815

See accompanying notes to these condensed interim consolidated financial statements.

CROWN POINT ENERGY INC.
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
For the three months ended March 31
(Unaudited)
(United States Dollars)

	Note		2020		2019
Operating activities:					
Net (loss) income		$	(8,676,550)	$	2,978,175
Items not affecting cash:					
Exploration and evaluation	5		141,909		-
Depletion and depreciation	6		2,295,233		2,934,037
Fair value adjustment of contingent consideration	8		(1,262,953)		(101,021)
Impairment of property and equipment	11(a)		8,250,000		-
Impairment of goodwill	11(b)		1,735,549		-
Share-based payments	12		82,273		-
Unrealized foreign exchange gain			(56,538)		(107,359)
Finance expense	13		116,127		78,216
Tax recovery	14		(2,135,093)		(2,046,968)
Funds flow provided by operating activities			489,957		3,735,080
Change in non-cash working capital	16		(968,891)		2,315,293
Net cash (used in) provided by operating activities			(478,934)		6,050,373
Financing activities:					
Bank debt proceeds	7		734,800		-
Bank debt repayment			-		(1,700,000)
Lease payments	9		(43,100)		(53,936)
Interest expense	13		(78,982)		(3,069)
Net cash provided by (used in) financing activities			612,718		(1,757,005)
Investing activities:					
Exploration and evaluation expenditures	5		(369,716)		(10,036)
Property and equipment expenditures	6		(413,097)		(1,934,734)
Settlement of contingent consideration liability	8		(3,355)		(325,952)
Collection of contingent consideration receivable	8		75,232		-
Change in other non-current assets			(3,400)		2,000
Change in non-cash working capital	16		129,128		456,767
Net cash used in investing activities			(585,208)		(1,811,955)
Change in cash			(451,424)		2,481,413
Foreign exchange effect on cash held in foreign currencies			(116,325)		(238,488)
Cash, January 1			2,695,803		2,194,072
Cash, March 31		$	2,128,054	$	4,436,997

See accompanying notes to these condensed interim consolidated financial statements.

1. REPORTING ENTITY:

Crown Point Energy Inc. ("Crown Point" or the "Company") was incorporated under the laws of British Columbia and continued under the laws of Alberta on July 27, 2012. Crown Point is based in Calgary, Alberta and is involved in the exploration for, and development and production of petroleum and natural gas in Argentina.

The Company's registered office is Suite 2400, 525 – 8th Avenue SW, Calgary, Alberta, T2P 1G1.

Effective January 1, 2020, the Company's wholly-owned subsidiaries Crown Point Energía S.A. and St. Patrick Oil & Gas S.A. were amalgamated and continued under the name Crown Point Energía S.A. These unaudited condensed interim consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries, CanAmericas (Argentina) Energy Ltd. and Crown Point Energía S.A..

As at March 31, 2020, Liminar Energía S.A. ("Liminar"), the Company's largest shareholder, owned approximately 59.5% of the Company's issued and outstanding common shares.

2. BASIS OF PRESENTATION:

The unaudited condensed interim consolidated financial statements of the Company and its subsidiaries have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board, applicable to the preparation of interim financial statements as set out in International Accounting Standard 34 Interim Financial Reporting.

The Company has consistently applied the same accounting policies throughout all periods presented. These unaudited condensed interim consolidated financial statements should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2019.

In early March 2020, the World Health Organization declared the coronavirus outbreak ("COVID-19") to be a pandemic. Responses to the spread of COVID-19 have resulted in a significant disruption to business operations and a significant increase in economic uncertainty in Argentina and elsewhere, with more volatile commodity prices, currency exchange rates and a marked decline in long-term interest rates. These events have resulted in a volatile and challenging economic climate which has adversely affected the Company's operational results and financial position. The current economic climate is having and may continue to have significant adverse impacts on the Company, which may include, but are not limited to:

- material reductions in revenue and cash flows due to significantly reduced commodity prices;
- material reductions in revenue and cash flows and operating activities due to prolonged closure of offshore loading facilities, international borders and related delivery terminals, reduced capital programs and the shut-in of production, all of which could negatively impact the Company's ability to produce and sell oil;
- inability to access equity and/or debt financing;
- material declines in future revenue, which has resulted in impairment of property and equipment and goodwill and could result in additional impairment of property and equipment; and
- increased risk of non-performance by the Company's customers which could materially increase collection risk of accounts receivable and the risk of customer defaults on contracts.

The current situation is dynamic and the ultimate duration and magnitude of the impact on the economy and the financial effect on the Company is not known at this time. Estimates and judgements made by management in the preparation of the Company's March 31, 2020 condensed interim consolidated financial statements are increasingly difficult and subject to a higher degree of measurement uncertainty during this volatile period.

These unaudited condensed interim consolidated financial statements were authorized for issue by the Board of Directors on May 28, 2020.

3. TRADE AND OTHER RECEIVABLES:

The Company's trade and other receivables are exposed to the risk of financial loss if the counterparty fails to meet its contractual obligations. The Company's trade and other receivables include amounts due from the sale of crude oil and natural gas. The majority of the Company's oil production is exported by the Company to two international traders and to a Chilean public company; the majority of the Company's natural gas production is sold by the Company to several Argentine companies.

(United States dollars)

One major purchaser that represents 100% of oil revenue reported in the three months ended March 31, 2020 comprises $567,130 of accounts receivable at March 31, 2020 (December 31, 2019 – $1,170,040) and two major purchasers that represent 66% of natural gas revenue reported in the three months ended March 31, 2020 comprise $631,644 of accounts receivable at March 31, 2020 (December 31, 2019 – $864,477) (Note 10).

The Company's maximum exposure to credit risk in respect of trade and other receivables consists of:

		March 31 2020		December 31 2019
Due from Argentine companies	$	1,408,125	$	1,842,193
Due from an international company		567,130		1,170,040
Other receivables		776,621		103,196
Allowance for credit losses		(349,270)		(349,270)
Total trade and other receivables	$	2,402,606	$	2,766,159

The Company's trade and other receivables are aged as follows:

		March 31 2020		December 31 2019
Not past due (less than 90 days)	$	1,878,973	$	2,315,920
Past due (more than 90 days)		872,903		799,509
		2,751,876		3,115,429
Allowance for credit losses		(349,270)		(349,270)
Total trade and other receivables	$	2,402,606	$	2,766,159

4. PREPAID EXPENSES AND OTHER CURRENT ASSETS:

		March 31 2020		December 31 2019
Prepaid expenses	$	1,291,133	$	1,340,231
Value Added Tax		1,862,886		1,627,497
	$	3,154,019	$	2,967,728

5. EXPLORATION AND EVALUATION ASSETS (''E&E''):

Carrying amount, January 1	$	10,920,359
Additions		369,716
Reclassified to exploration and evaluation expense		(141,909)
Carrying amount, March 31	$	11,148,166

$141,909 of costs incurred during the three months ended March 31, 2020 associated an exploration well that was drilled and abandoned in the latter part of 2019 have been reclassified to exploration and evaluation expense in the March 31, 2020 consolidated statement of (loss) income and comprehensive (loss) income.

(United States dollars)

6. PROPERTY AND EQUIPMENT:

	Argentina			Canada	
	Development and Production Assets	Right-of-Use Assets	Other Assets	Other Assets	Total
Cost:	$	$	$	$	$
Balance, December 31, 2019	76,145,193	1,026,238	498,798	298,620	77,968,849
Additions	408,872	–	4,225	–	413,097
Effect of change in exchange rates	–	–	–	(25,975)	(25,975)
Balance, March 31, 2020	76,554,065	1,026,238	503,023	272,645	78,355,971
Accumulated depletion and depreciation:					
Balance, December 31, 2019	46,012,092	133,092	391,748	280,229	46,817,161
Depletion and depreciation	2,196,559	32,459	11,372	1,329	2,241,719
Impairment (Note 11)	8,250,000	–	–	–	8,250,000
Effect of change in exchange rates	–	–	–	(24,449)	(24,449)
Balance, March 31, 2020	56,458,651	165,551	403,120	257,109	57,284,431
Net carrying amount:					
At December 31, 2019	30,133,101	893,146	107,050	18,391	31,151,688
At March 31, 2020	20,095,414	860,687	99,903	15,536	21,071,540

Future development costs:

The March 31, 2020 depletion expense calculation included $5.2 million (December 31, 2019 – $13.2 million) for estimated future development costs associated with proved and probable reserves in Argentina.

7. BANK DEBT:

A continuity of the Company's bank debt is as follows:

Balance, December 31, 2019	$	–
Proceeds		734,800
Effect of change in exchange rates		(53,068)
Balance, March 31, 2020	$	681,732

On January 10, 2020, the Company obtained an ARS 44 million ($0.73 million) working capital loan from HSBC Bank Argentina S.A. at an interest rate of 49% per annum, calculated and payable monthly. The loan was to mature on April 10, 2020 but prior to the maturity date it was renewed for an additional 90 days to July 10, 2020. On April 14, 2020, the Company repaid a portion of the loan and renewed the remaining balance. See Note 19.

(United States dollars)

8. CONTINGENT CONSIDERATION (LIABILITY) RECEIVABLE:

A reconciliation of the contingent consideration (liability) receivable is as follows:

		Liability (a)		Receivable (b)		Net
Balance, December 31, 2019	$	(3,652,693)	$	2,367,389	$	(1,285,304)
Cash settlement (collection)		3,355		(75,232)		(71,877)
Fair value adjustment		3,484,994		(2,222,041)		1,262,953
Balance, March 31, 2020		(164,344)		70,116		(94,228)
Current portion		164,344		(70,116)		94,228
Long-term portion	$	–	$	–	$	–

(a) Contingent consideration liability

Pursuant to the 2018 acquisition of St. Patrick, the Company will make quarterly payments to the vendor until December 31, 2027 equal to 10% of the amount by which net revenue (oil and gas revenue less provincial royalties) received by St. Patrick from its Participating Interest in the TDF Concessions for the quarter exceeds certain base net revenue thresholds for such quarter. If in any quarter the net revenues received by St. Patrick do not exceed the base net revenue threshold for that quarter, then no royalty payment will be payable.

The forecast net revenues based on the internally prepared mechanical update of the externally prepared December 31, 2019 reserve report do not exceed the base net revenue for future quarters. As a result, the estimated fair value of the contingent consideration liability at December 31, 2019 was $nil (2018 – $7,066,546). The $164,344 reported current portion of contingent consideration liability relates to the amount payable for the third quarter of 2019.

(b) Contingent consideration receivable

As part of the consideration for the 2019 disposition of a 16.83% participating interest in the TDF Concessions, the UTE Partners will make future payments to St. Patrick equal to their proportionate share of contingent royalty payments that accrue following the closing of the ROFR Sale.

The forecast net revenues based on the internally prepared mechanical update of the externally prepared December 31, 2019 reserve report do not exceed the base net revenue for future quarters. As a result, the estimated fair value of the contingent consideration receivable at December 31, 2019 was $nil. The $70,116 reported current portion of contingent consideration receivable related to the amounts receivable for the second and third quarters of 2019.

9. LEASE LIABILITIES:

The Company incurs lease payments related to certain office premises and equipment in Argentina. Leases are entered into and exited in coordination with specific business requirements which includes the assessment of the appropriate durations for the related leased assets.

Balance, December 31, 2019	$	950,377
Interest		17,785
Payments		(43,100)
Balance, March 31, 2020		925,062
Current portion of lease liabilities		(165,653)
Long-term lease liabilities	$	759,409

Total expected payments under lease agreements for office and equipment are $13,253 per month ($159,036 per year) until December 31, 2026.

(United States dollars)

10. OIL AND NATURAL GAS SALES:

The following table represents the Company's oil and natural gas sales disaggregated by commodity:

For the three months ended March 31	2020	2019
Oil	$ 3,364,390	$ 7,968,933
Natural gas	950,849	4,019,092
Natural gas liquids	5,000	24,160
	$ 4,320,239	$ 12,012,185

All of the Company's revenue from oil sales earned in the three months ended March 31, 2020 was for export sales to one purchaser (three months ended March 31, 2019 – export sales to three purchasers), of which $567,130 was in accounts receivable at March 31, 2020 (December 31, 2019 – $1,170,040).

All of the Company's revenue from natural gas sales earned in the three months ended March 31, 2020 was for domestic sales, of which 66% was to two major purchasers (three months ended March 31, 2019 – domestic sales of which 82% was to three major purchasers), of which $631,644 was in accounts receivable at March 31, 2020 (December 31, 2019 – $864,477).

The following table represents the Company's oil and natural gas sales disaggregated by market:

For the three months ended March 31	2020	2019
Export	$ 3,364,390	$ 7,968,933
Domestic	955,849	4,043,252
	$ 4,320,239	$ 12,012,185

11. IMPAIRMENT:

(a) Property and equipment

The Company identified indicators of impairment in relation to its TDF CGU as at March 31, 2020 and performed an impairment test. Management estimated the recoverable amount of the TDF CGU based on the higher of fair value less costs of disposal and its value in use. The estimated recoverable amount for the TDF CGU was based on 15% discounted after-tax cash flows expected to be derived from the TDF CGU's proved plus probable reserves from the internally prepared mechanical update of the externally prepared December 31, 2019 reserve report. As at March 31, 2020, the estimated recoverable amount of the TDF CGU was determined to be lower than the carrying amount resulting in $8.25 million of impairment recognized in the March 31, 2020 consolidated statement of (loss) income and comprehensive (loss) income. Impairment of property and equipment may be reversed in future periods if there are indicators of reversal, such as an improvement in commodity price forecasts.

The following prices were used for the estimate of the March 31, 2020 recoverable amount of the TDF CGU:

Year	Average USD price per barrel of oil	Average USD price per mcf of natural gas
2020	41.00	2.62
2021	41.00	2.72
2022	47.00	3.65
2023	51.00	3.74
2024	52.18	3.87
2025	53.38	3.86
2026	54.61	3.89

(United States dollars)

These future prices were based on forecasted commodity prices adjusted for commodity price differentials and transportation specific to the Company's production. Management's estimates also include financial assumptions regarding royalty rates, operating costs, and future development capital that can significantly impact the recoverable amount which are assigned based on historic rates and future anticipated activities of the Company.

A 1% increase in the discount rate would result $0.1 million of additional impairment. A 5% decrease in commodity prices would result in $1.9 million of additional impairment.

(b) Goodwill

Due to the identification of indicators of impairment in relation to its TDF CGU as at March 31, 2020, the Company performed an impairment test of goodwill at March 31, 2020. The recoverable amount of goodwill at March 31, 2020 was determined as the fair value less costs of disposal using a discounted cash flow method and was assessed at the CGU level. The Company's key assumptions used in determining the fair value less costs of disposal include discounted net present value of the estimated future cash flows expected to arise from the continued use of the TDF CGU using a 15% discount rate.

The impairment test of goodwill at March 31, 2020 concluded that the estimated recoverable amount was lower than the carrying amount resulting in the recognition of $1.74 million of impairment recognized in the March 31, 2020 consolidated statement of (loss) income and comprehensive (loss) income. Goodwill impairment is not reversed.

12. SHARE-BASED PAYMENTS:

As at March 31, 2020 and December 31, 2019, the Company had 2,175,000 stock options outstanding, of which 725,000 were exercisable. The stock options are exercisable at $0.75 per share until April 3, 2024.

During the three months ended March 31, 2020, the Company recognized $82,273 (three months ended March 31, 2019 – $nil) of share-based payment expense. As at March 31, 2020, the balance of unvested share-based payments was $112,813.

13. NET FINANCE EXPENSE:

For the three months ended March 31		2020		2019
Interest income	$	28,082	$	75,172
Financing fees and bank charges		(54,198)		(135,042)
Interest on bank debt (Note 7)		(78,982)		(3,069)
Accretion of decommissioning provision		(19,360)		(48,280)
Interest on lease liabilities (Note 9)		(17,785)		(26,867)
	$	(142,243)	$	(138,086)

14. TAXES:

The Company's tax provision is comprised of the following current and deferred taxes:

For the three months ended March 31		2020		2019
Current tax expense	$	–	$	2,385,846
Deferred tax recovery		(2,135,093)		(2,046,968)
Tax (recovery) provision	$	(2,135,093)	$	338,878

Current tax expense is related to taxable income in Argentina generated by Crown Point Energía S.A. The deferred tax recovery is related to the reduction in the carrying amount of property and equipment (Note 6) and contingent consideration receivable (Note 8(b)) combined with changes in the Company's ARS denominated tax pools and the devaluation of the ARS during the period on the translation of ARS denominated tax pools to USD.

(United States dollars)

15. PER SHARE AMOUNTS:

For the three months ended March 31		2020		2019
Net (loss) income	$	(8,676,550)	$	2,978,175
Basic weighted average number of shares		72,903,038		72,903,038
Net (loss) income per share	$	(0.12)	$	0.04

For the three months ended March 31, 2020 and 2019, all stock options were excluded from the diluted per share amounts as their effect was anti-dilutive.

16. SUPPLEMENTAL CASH FLOW INFORMATION:

(a) Change in non-cash working capital items:

For the three months ended March 31		2020		2019
Trade and other receivables	$	363,553	$	5,599,387
Inventory		(141,471)		(1,073,153)
Prepaid expenses and other current assets		(186,291)		(127,707)
Trade and other payables		136,805		(3,152,546)
Current taxes payable		(1,011,778)		1,529,135
Effect of change in exchange rates		(581)		(3,056)
	$	(839,763)	$	2,772,060
Attributable to:				
Operating activities	$	(968,891)		2,315,293
Investing activities		129,128	$	456,767
	$	(839,763)	$	2,772,060

(b) As at March 31, 2020, the Company held $2,128,054 (December 31, 2019 – $2,695,880) of cash in Canadian, United States and Argentine banks.

(c) During the three months ended March 31, 2020, the Company paid $78,982 (three months ended March 31, 2019 – $3,069) of interest expense on bank debt (Note 7).

(d) During the three months ended March 31, 2020, the Company paid $826,329 (ARS 50,808,928) (three months ended March 31, 2019 – $nil)) to Argentine tax authorities related to 2019 income tax.

17. RELATED PARTY TRANSACTIONS:

During the three months ended March 31, 2020, the Tierra del Fuego UTE (of which the Company is a member) sold a portion of natural gas production to Energía y Soluciones S.A., a company controlled by Gabriel Obrador, who is a director of the Company, for which the Company recognized $nil (three months ended March 31, 2019 – $$53,158 (ARS 2,119,843)), respectively of oil and gas revenue for its working interest share. Included in trade and other receivables as at March 31, 2020 is $nil (December 31, 2019 – $nil) in respect of this revenue.

Mr. Pablo Peralta is a director of the Company and is the President and a director of Liminar and controls 30% of the voting shares of Liminar. Liminar owns approximately 59.5% of the Company's outstanding common shares. During Q1 2020, the Company was charged $60,000 (Q1 2019 – $nil) by Liminar for legal advisory services pursuant to a services agreement with an effective date of April 1, 2019. Included in trade and other payables as at March 31, 2020 is $24,200 (December 31, 2019 – $24,200) payable to Liminar.

Transactions with related parties are conducted and recorded at the exchange amount.

18. FOREIGN CURRENCY EXCHANGE RISK

A substantial portion of the Company's exploration and development activities are conducted in foreign jurisdictions and a portion of the Company's cash is denominated in CAD and ARS. The Company has not entered into foreign exchange rate contracts to mitigate this risk.

(a) Foreign currency denominated financial instruments held by the Company:

As at March 31, 2020	Balance denominated in CAD	Balance denominated in ARS	Total USD equivalents
Cash	$ 21,909	$ 35,280,334	$ 563,398
Trade and other receivables	$ 9,148	$ 46,171,536	$ 644,653
Trade and other payables	$ (113,939)	$ (123,555,903)	$ (2,222,259)
Bank debt	–	(44,000,000)	(681,732)
Current taxes payable	$ –	$ (139,150,075)	$ (2,161,249)

As at December 31, 2019	Balance denominated in CAD	Balance denominated in ARS	Total USD equivalents
Cash	$ 12,121	$ 57,370,002	$ 967,644
Trade and other receivables	$ 8,654	$ 38,634,940	$ 573,107
Trade and other payables	$ (166,045)	$ (107,580,009)	$ (1,925,077)
Current taxes payable	$ –	$ (189,959,003)	$ (3,173,027)

(b) Currency devaluation:

Exchange rates [(1)] as at	March 31 2020	December 31 2019
CAD to USD	0.7043	0.7714
ARS to USD	0.0155	0.0167
USD to ARS	64.3841	59.8700

(1) Source OFX (previously known as Canadian Forex Exchange)

Currency devaluation in Argentina impacts the cost of ARS denominated items which are translated to the USD functional currency of the Argentine subsidiaries. A portion of Tierra del Fuego ("TDF") concession operating costs and general and administrative expenses incurred in Argentina are denominated in ARS. During the three months ended March 31, 2020, the devaluation of ARS resulted in lower TDF operating costs and general and administrative expenses incurred in Argentina by approximately 5% (three months ended March 31, 2019 – devaluation of ARS; lower by approximately 9%).

During the three months ended March 31, 2020, the devaluation of ARS since the previous year end date resulted in a decrease in the USD equivalent of ARS denominated foreign currency denominated financial instruments, excluding bank debt, by approximately $230,000 million (three months ended March 31, 2019 – devaluation of ARS; reduction by approximately $733,000 million).

The effect of currency devaluation on ARS denominated bank debt during the three months ended March 31, 2020 was a $53,068 reduction in the USD equivalent amount (Note 7).

(United States dollars)

(c) Sensitivity analysis:

The following table presents an estimate of the impact on net loss for the market risk factors discussed above and is calculated based on the noted change in exchange rates applied to balances as at March 31, 2020:

Market risk	Change in exchange rates	Impact on net income (loss)
Foreign exchange - effect of strengthening USD:		
CAD denominated financial assets and liabilities	5%	$ 2,920
ARS denominated financial assets and liabilities	10%	$ 349,140

19. SUBSEQUENT EVENT:

On April 14, 2020, the Company repaid ARS 8.8 million ($0.13 million) of bank debt (Note 7) and renewed the remaining ARS 35.2 million ($0.54 million) at an interest rate of 30% per annum, calculated and payable at maturity on August 12, 2020.