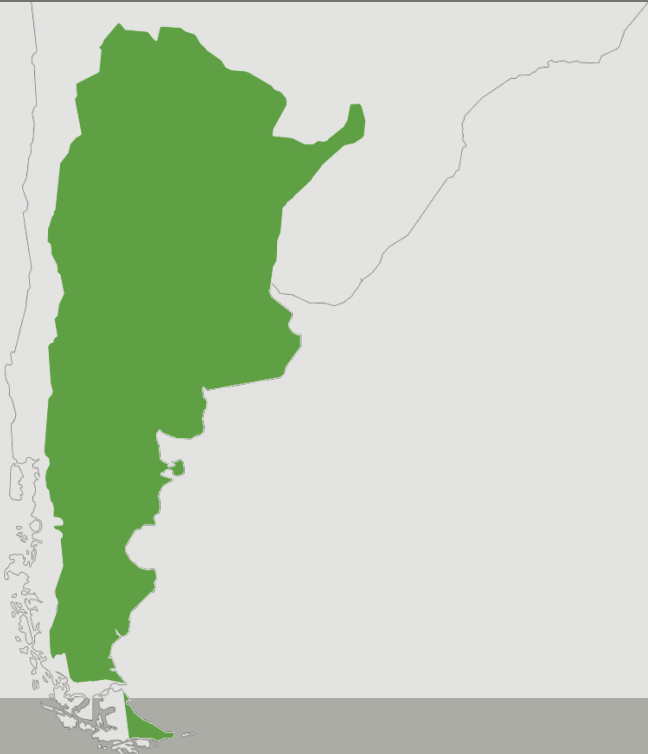


TSX.V : CWV



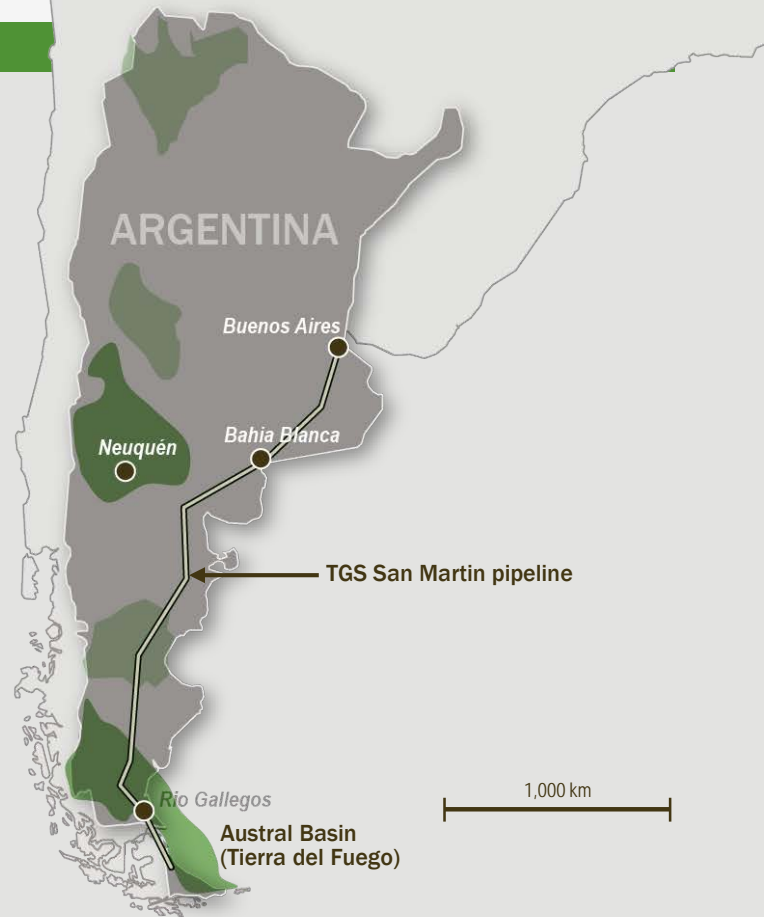
**Ready to grow in an
undersupplied natural gas
market**

CORPORATE PRESENTATION | June 2017

Why Argentina

- ▶ Underexplored and underexploited gas resources
- ▶ Growth will demand more energy
- ▶ Gas represents 50% of the national energy matrix
- ▶ Argentina imports 20% of its annual gas consumption
- ▶ Rising domestic gas prices
- ▶ Extensive infrastructure to support production growth
- ▶ Government implementing free market reforms, lifted currency controls, reintegration with international capital markets

Neuquén Basin
(Cerro de Los
Leones)



Rising gas demand in a undersupplied market

Asset Base

- ▶ **Austral Basin - Tierra del Fuego (TDF)**
25.78% working interest, 3 concessions
 - Core producing asset. Q1 2017 average delivering : 1,200 boepd (W.I)
 - 126,000 net acres (489,000 gross)
 - Inventory of 3D seismically defined drilling locations
 - Conventional gas weighted asset
- ▶ **Neuquén Basin - Cerro de Los Leones (CLL)**
100% working interest
 - 100,000 net acres
 - Conventional oil weighted asset
 - Potential development drilling locations

Neuquén Basin
(Cerro de Los
Leones)



Good access to infrastructure

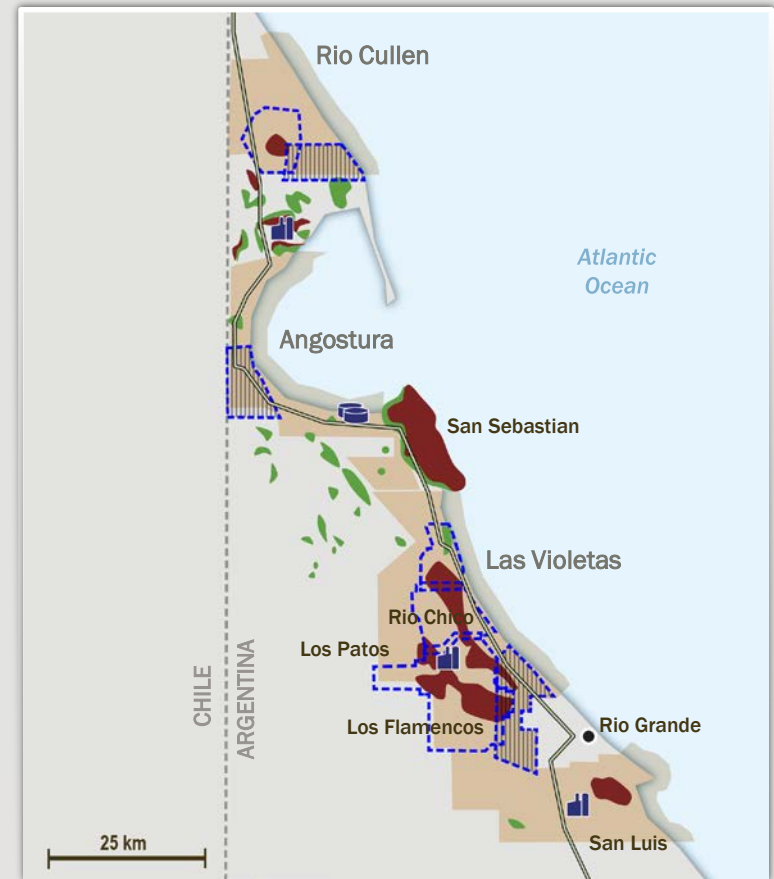
Tierra del Fuego



► Rio Cullen, Angostura, Las Violetas Concessions

- Drilling depths: 1,700 - 2,300 m
- US \$3.5–4M (gross) per well (drill, case, complete, frac and tie-in)
- Extensive 3D coverage: +1100 km², including additional 210 km² 3D acquired in 2015 on the Rio Cullen, Angostura and Las Violetas concessions
- 2017 drilling and fracture stimulation program in preparation

Historical drilling success rate with 3-D Seismic >80%*



*Production results have varied, and will continue to vary between wells. See also "Advisories – Initial Production Rates"

TDF - Development Strategy

Building Reserves & Cash Flow

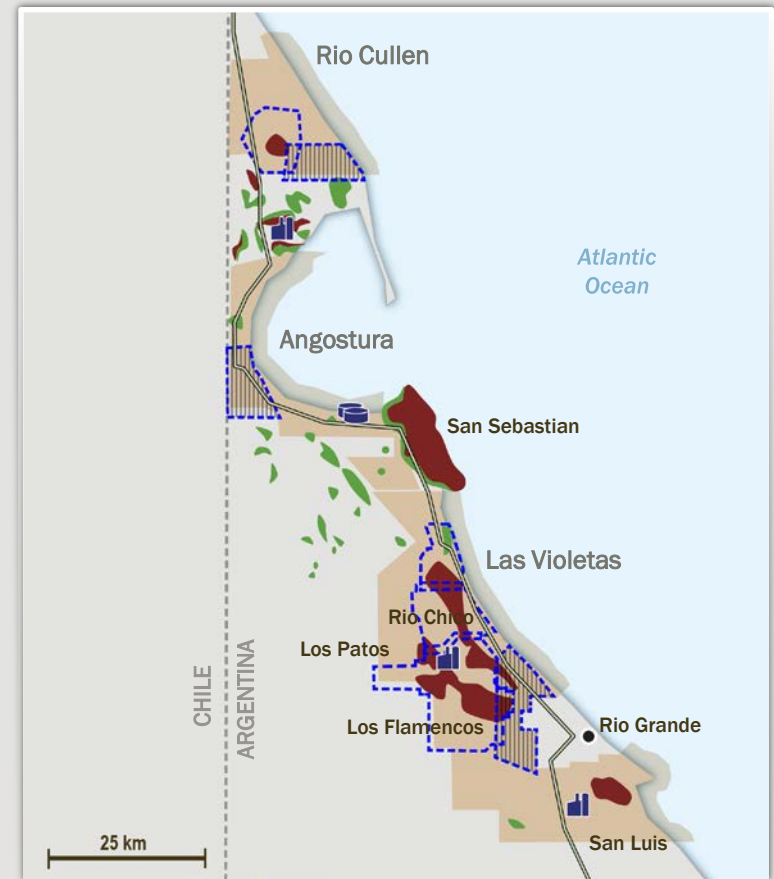


► Strategy

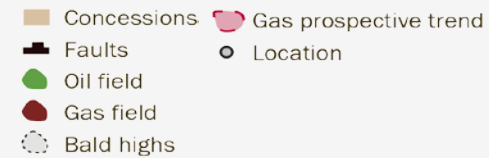
- Focus drilling on low-risk gas targets with solid economics
- Target older gas wells for fracture stimulation to improve productivity

► Goals

- Step out drilling on established producing pools
- Generate higher revenues increasing gas production to benefit from rising natural gas prices
- Reduce drilling costs



Las Violetas Concession Immediate Drilling Proposal



► Puesto Quince Structure

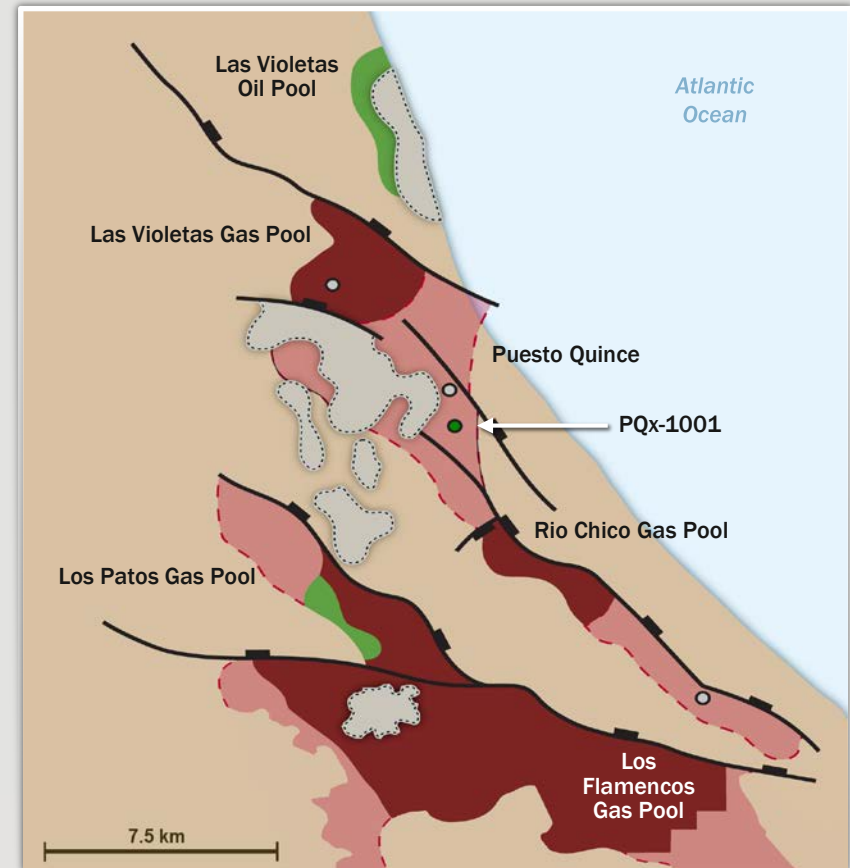
- Prospective area up to 50 km²
- Similar structure to Los Flamencos and Los Patos pools*
- Appraisal location 2km north of discovery well

► Las Violetas Gas Pool

- Two older wells which tested gas identified for stimulation workovers and tie in
- Drilling location on southern flank

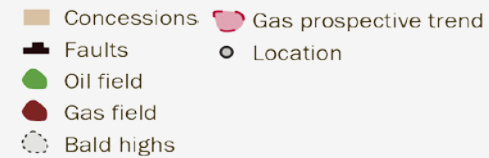
► Rio Chico Structure

- Step-out location 3km south east of the established pool



*See "Analogous Information".

Las Violetas Concession

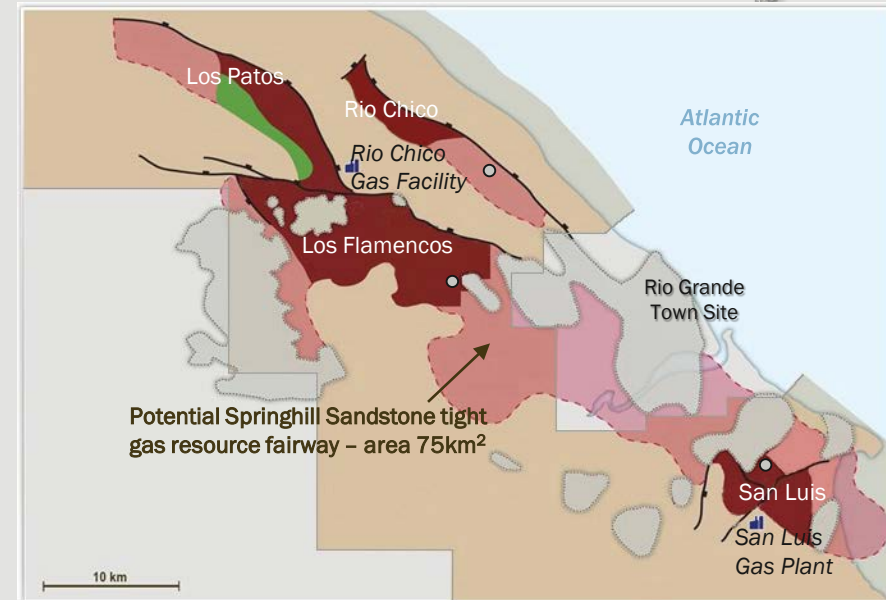


► Los Flamencos Este

- 108 Km² of 3D seismic were acquired during 2015.
- Extend the development of Los Flamencos field to the east.
- Potential Springhill Sandstone tight gas reservoirs
- Exploratory location 3km east of the established pool.

► San Luis

- SL.x-1003 drilled on a separate fault block adjacent to San Luis Springhill gas pool
- Well is a new pool discovery; tied-in to San Luis Gas Plant and placed on production end-2014. Current production is 25Mm³/d gas.
- Step-out location 1.2km north west of SL.x-1003.
- Non-productive wells in area have potential for fracture stimulation.



Net Oil and Gas Reserves – Tierra del Fuego



Summary of Oil and Gas Reserves Forecast Prices and Costs
 Tierra del Fuego
 Angostura, Las Violetas, Río Cullen Areas
 as of December 31, 2016 *

Reserves Category	CPE Reserves					
	Light and Medium Oil		Natural Gas		Natural Gas Liquids	
	Gross (WI) (MMBbl)	Net (NRI) (MMBbl)	Gross (WI) (Bcf)	Net (NRI) (Bcf)	Gross (WI) (MMBbl)	Net (NRI) (MMBbl)
Proved						
Developed Producing plus Non-Producing	0.3	0.3	10.2	8.6	0.0	0.0
Undeveloped	0.2	0.1	6.3	5.3	0.0	0.0
Total Proved	0.5	0.4	16.5	13.9	0.1	0.0
Probable	0.0	0.0	3.5	2.9	0.0	0.0
Proved plus Probable	0.5	0.4	20.0	16.8	0.1	0.1
Possible	0.1	0.1	2.2	1.8	0.0	0.0
Proved plus Probable plus Possible	0.6	0.5	22.2	18.6	0.1	0.1

*This information is from a report prepared by our independent qualified reserves auditor, Gaffney Cline & Associates Inc., dated February 28, 2017 for the oil and natural gas reserves attributable to all of the properties of the corporation as of December 31, 2016.

La Marina Compression Plant



La Marina Compression Plant



Turbo Compressor



Control Panel House

- ▶ Capable of 105 mmcf/d to San Martin pipeline
- ▶ Owned by Joint Venture (Crown Point working interest 25.78%)

San Luis LPG Plant

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- ▶ Maximum design compression gas rate (low): 13.4 mmcf/d.
- ▶ Maximum design compression gas rate (high): 14 mmcf/d.
- ▶ Two moto-compressors installed with 3000 HP of compressor potential.
- ▶ Maximum Gas Rate treatment capacity: 21 mmcf/d (Turboexpander).

Rio Chico – Oil & Gas Dew Point Expanded

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New Condensate Stabilizer Unit-2010 Compressor



- ▶ Maximum design compression gas rate (low): 19.8 mmcf/d.
- ▶ Maximum design compression gas rate (high): 12.4 mmcf/d.
- ▶ Three installed moto-compressors with 4500 HP max. capacity.
- ▶ Maximum Gas rate treatment capacity: 19.8 mmcf/d.
- ▶ Maximum Gas rate treatment capacity dew point: 10.6 mmcf/d.

Targeting Conventional Oil and Gas



CLL – Operation Update



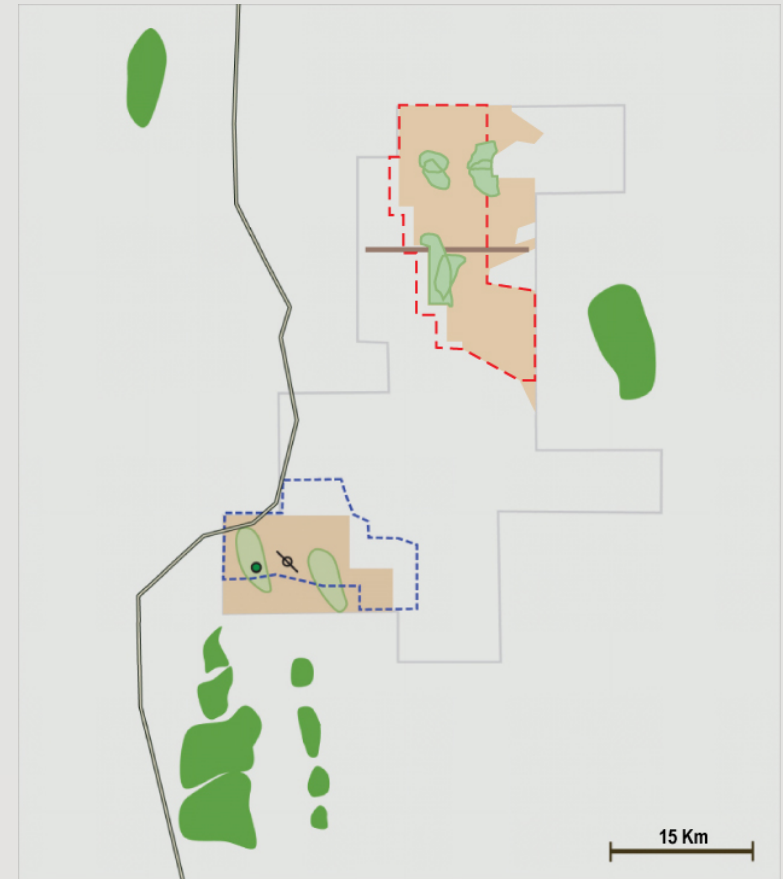
14

► Vega del Sol Re-Entry Program:

- Re-entered Vega del Sol X1 and re-completed intrusive in the Chachao formation. Placed on pump test in June 2016 after swabbing oil at rates up to 214 bopd.*
- Testing suspended in October 2016 after recovering oil at low rates. Plan developed to fracture stimulate reservoir and attempt to improve inflow.

► 2017 Capital Plans

- Complete testing at Vega del Sol X1 after fracture stimulation
- Record 234 km² of 3D seismic at CLL North
- Finalize Vega del Sol development drilling program conditional on the completion of a successful long term production test of the Vega del Sol X1 well



*See Advisories – Initial Production Rate

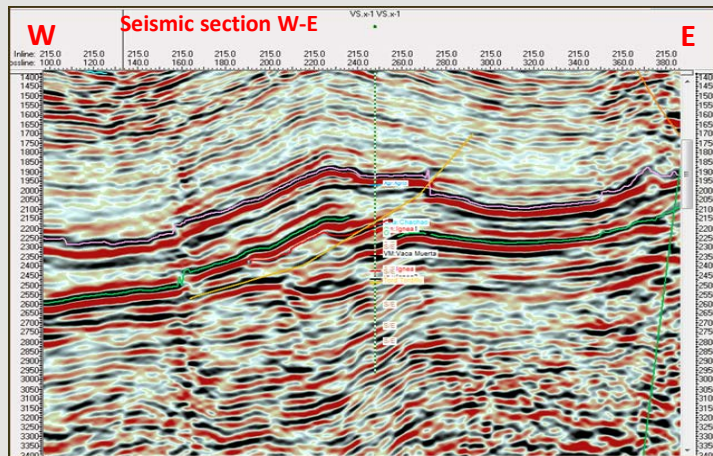
Vega del Sol x-1

Productive Fractured Intrusive

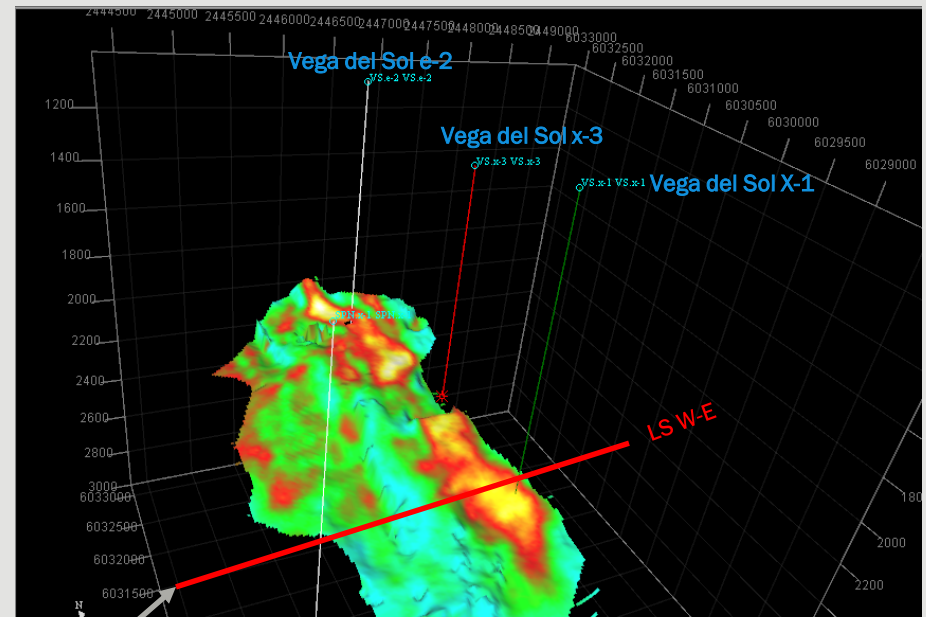
- Vega del Sol structure
- Intrusive extent
- Untested Fractured Intrusive
- Tested fractured intrusive – Vega del Sol x1
- ☀ Gas well
- Oil well
- ⊕ Dry hole



- ▶ Vega del Sol x-1 productive fractured intrusive area ~2.1 Km²
- ▶ Vega del Sol X-2 untested fractured intrusive ~ 2 Km²
- ▶ Vega del Sol X-3 Neuquén Group area of seismically defined structural closure ~ 5 Km²



Amplitud Max – Intrusivo en Fm. Chachao



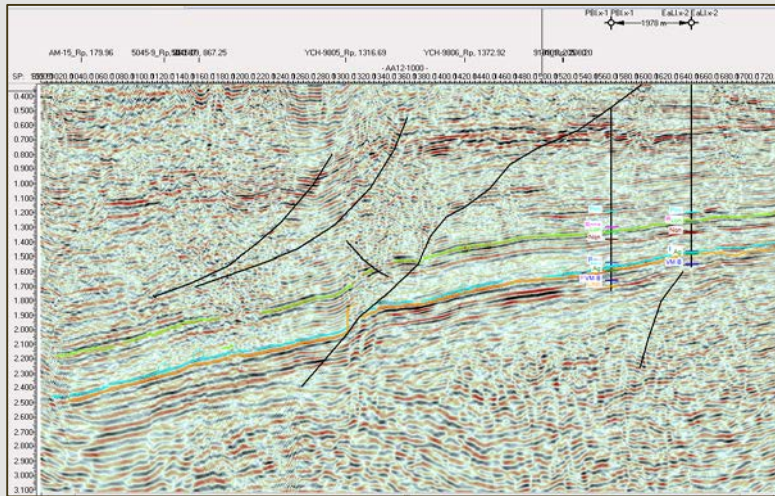
W-E

CLL North Proposed 3D & resource areas

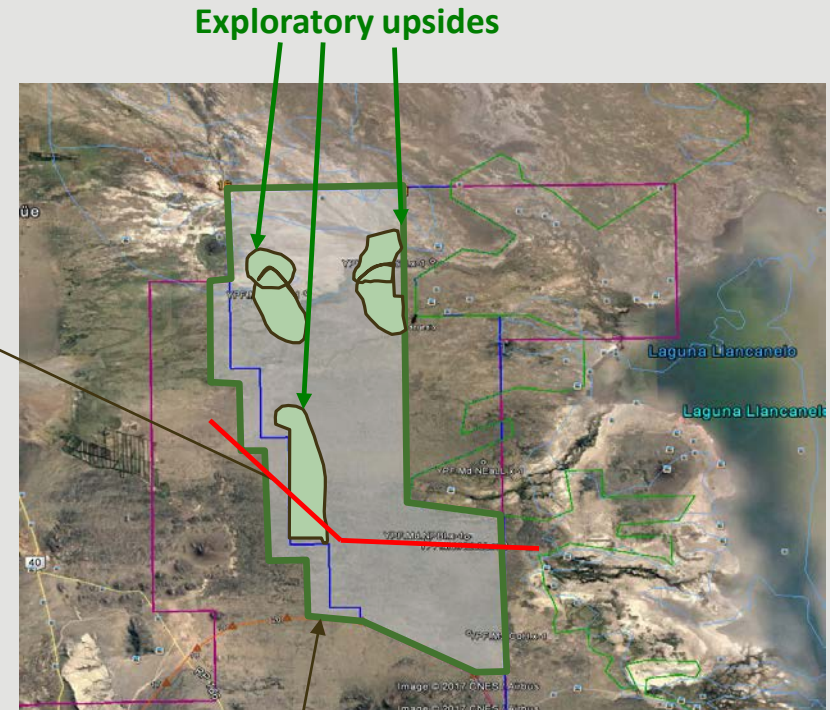
- Vega del Sol structure
- Intrusive extent
- Untested Fractured Intrusive
- Resource areas

- ☀ Gas well
- Oil well
- ⊙ Dry hole

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- **CLL North** has 4 main leads defined on older 2D seismic data.



Proposed 3D seismic:
234 km²

Management



Brian J. Moss Ph.D.

President & CEO

- ▶ Former Executive Vice President, Latin America - Antrim Energy
- ▶ More than 30 years petroleum industry experience in both public and private companies
- ▶ Former Vice President, International - Rio Alto

Marisa Tormakh

Vice President Finance & CFO

- ▶ 30 years of experience in the Argentine financial and capital markets
- ▶ Previously Director of Capital Market at Banco de Servicios y Transacciones S.A. in Argentina

Franco Chavez

Manager, Engineering and Production

- ▶ More than 13 years of experience in the Argentine oil and gas industry
- ▶ Held positions of increasing responsibility with Repsol YPF, Occidental and Sinopec
- ▶ Experience in reservoir and production engineering: design and implementation of development drilling programs, secondary recovery and reservoir optimisation schemes

Board of Directors



Gordon Kettleson – *Non-Executive Chairman*

- ▶ Founding Director and previous CEO of Crown Point
- ▶ CEO of Interwest Enterprises

Denny Deren

- ▶ President and director of Foxxhole Escape Systems Ltd. and former President and director of Excalibur Foxx Ltd.
- ▶ Drilling / Completions Expert and oil industry safety provider

Keith Turnbull, CA

- ▶ Former member of KPMG's executive management committee and former Office Managing Partner for KPMG's Calgary office

Pablo Bernardo Peralta

- ▶ More than 30 years of experience in financial services and activities
- ▶ Director and Vice-President of Banco de Servicios y Transacciones, S.A.

Gabriel Dario Obrador

- ▶ Co-founder of Petrolera Piedra del Aquila S.A.
- ▶ Former Senior Manager at YPF

Investment Highlights

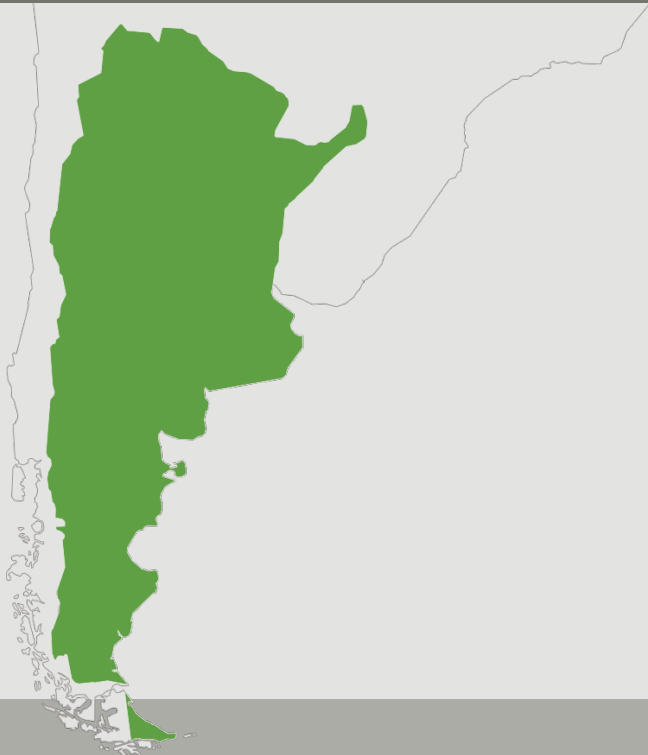
- ▶ Growing market
- ▶ Low risk concessions
- ▶ Exploratory upside
- ▶ Positive EBITDA

www.crownpointenergy.com

SOUTH AMERICA



TSX.V : CWV



**Ready to grow in an
undersupplied natural gas
market**

CORPORATE PRESENTATION | June 2017

Forward-Looking Statements- Certain information regarding Crown Point Energy Inc. ("Crown Point", "our" or "we") set forth in this document may constitute forward-looking statements under applicable securities laws, including, but not limited to, the following: the oil and gas market in Argentina and in particular gas prices and gas demand in Argentina and our belief that it is a growing market with low risk concessions; our belief that Crown Point offers production growth with exploration upside; our belief that we are poised for production growth; the potential for drilling locations in Cerro de Los Leones ("CLL"); drillings costs on a per well basis in Rio Cullen, Angostura and Las Violetas concessions in Tierra del Fuego ("TDF"); our drilling and development strategy and our belief that we can generate repeatable growth, increase revenues and reduce drilling costs from our TDF core asset; the details of our development, re-completion, 3-D seismic and exploration program at TDF; the details of our proposed operations at the Los Flamencos/San Luis fields, test rates for successful wells, targeted drilling depths, estimated well costs and the areas where we believe there is gas/oil upside; additional completion plans at San Luis; possible development drilling, and plans for a seismic program and possible drilling program in the eastern portion of the concession; capacity of the San Martin pipeline; the details of our re-entry program for Vega del Sol in CLL including our capital plans to improve inflow, acquire new 3-D seismic data and general details on drilling and development strategy; the elements of our growth platform, including anticipated growth from TDF and CLL; Crown Point's projected operational milestones and indicative operational timelines for TDF and CLL; and other statements herein with respect to intended operational, business and other expected activities are deemed to be forward-looking information, as it involves the implied assessment, based on certain estimates and assumptions, that the resources and reserves described can be economically produced in the future. In addition, information relating to reserves is deemed to be forward-looking information, as it involves the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated, and that the reserves described can be profitably produced in the future.

The forward-looking information is based on certain key expectations and assumptions made by Crown Point and which has been used to develop such statements and information but which may prove to be incorrect. With respect to forward-looking statements contained in this document, management has made assumptions regarding, among other things: prevailing commodity prices and exchange and interest rates (including those prevailing in Argentina); applicable royalty rates and tax laws; future well production rates and resource and reserve volumes; the timing of receipt of regulatory approvals; the performance of existing wells; the success obtained in drilling new wells (including exploration wells); the sufficiency of budgeted capital expenditures in carrying out planned activities; assumptions of costs associated with drilling and development plans; consistency of laws and regulation relating to the oil and gas industry; expectation that current pricing and incentive programs will continue to be in force as expected; the costs and availability of labour and services; the general stability of the economic and political environment in which Crown Point operates; and the ability of Crown Point to obtain financing on acceptable terms when and if needed. Readers are cautioned that the foregoing list is not exhaustive of all factors and assumptions which have been used.

Since forward-looking information addresses future events and conditions, by its very nature it involves inherent risks and uncertainties. Actual results could differ materially from those currently anticipated by management and described in the forward-looking statements. These risks and uncertainties include, without limitation: risks associated with oil and gas exploration, development, exploitation, production, marketing and transportation; risks that current exploration targets will result in unsuccessful wells despite initial expectations being positive; risks that although exploration drilling may result in successful wells, any production from such wells is uneconomic; loss of markets; volatility of commodity prices; environmental risks; inability to obtain drilling rigs or other services; capital expenditure costs, including drilling, completion and facility costs; unexpected decline rates in wells; wells not performing as expected; delays resulting from labour unrest; delays resulting from Crown Point's inability to obtain required regulatory approvals and ability to access sufficient capital from internal and external sources; expropriation risks and risks that Crown Point's tenure to its lands may be revoked, or not renewed; the impact of general economic conditions in Canada, Argentina, the United States and overseas; industry conditions; changes in laws and regulations (including the adoption of new environmental laws and regulations) and changes in how they are interpreted and enforced; increased competition; the lack of availability of qualified personnel or management; fluctuations in foreign exchange or interest rates and stock market volatility and market valuations of companies with respect to announced transactions and the final valuations thereof. Readers are cautioned that the foregoing list of factors is not exhaustive. The forward-looking statements contained in this document are made as at the date of this document and Crown Point does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required by applicable securities laws.

Although Crown Point believes that the expectations and assumptions on which such forward-looking information is based are reasonable, undue reliance should not be placed on the forward-looking information because Crown Point can give no assurances that they will prove to be correct. Crown Point's actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits that Crown Point will derive therefrom. Additional information on these and other factors that could affect Crown Point's operations and financial results are included in reports, including, but not limited to, Crown Point's current Annual Information Form, on file with Canadian securities regulatory authorities, which may be accessed through the SEDAR website (www.sedar.com) or Crown Point's website (www.crownpointenergy.com).

Barrels of Oil Equivalent- Barrels of oil equivalent ("boes") may be misleading, particularly if used in isolation. A boe conversion ratio of 6 thousand cubic feet ("Mcf"): 1 barrel ("bbl") is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, given that the value ratio based on the current price of crude oil in Argentina as compared to the current price of natural gas in Argentina is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

Analogous Information- Certain information contained herein is considered "analogous information" as defined in National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). Such analogous information has not been prepared in accordance with NI 51-101 and the Canadian Oil and Gas Evaluation Handbook and Crown Point is unable to confirm whether such estimates have been prepared by a qualified reserves evaluator. In particular, this presentation presents analogous information including, but not limited to: the Puesto Quince structure is similar to the Los Flamencos and Los Patos pools; and certain other analogous information used to develop management expectations of well economics. Such information is not intended to be an estimate of Crown Point's resources or projections of future results. In addition, such positive analogous information and any positive initial drilling results may not result in successful exploration drilling. Such information is based on independent public data and public information received from other producers and Crown Point has no way of verifying the accuracy of such information. Such information has been presented to help demonstrate the basis for Crown Point's business plans and strategies. There is no certainty that the production, reserves data and economic information for the lands held or to be held by Crown Point will be similar to the information presented herein. Further, there is no certainty that such results will be achieved by Crown Point and such information should not be construed as an estimate of future reserves or resources or future production levels.

Possible Reserves – Possible reserves are those reserves that are less certain to be recovered than probable reserves. There is a 10 percent probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves.

Initial Production Rates- Any references herein to production rates, test rates or initial production rates and other short-term production rates are useful in confirming the presence of hydrocarbons, however, such rates are not determinative of the rates at which such wells will continue production and decline thereafter and are not indicative of the long-term performance or of the ultimate recovery of such wells. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for Crown Point. Initial production or test rates may be estimated based on other third party estimates or limited data available at this time. Well-flow test result data should be considered to be preliminary until a pressure transient analysis and/or well-test interpretation has been carried out. In December 2015, we re-entered the Vega de Sol x1 to swab test the fractured igneous sill in the Chachao formation. Swabbing operations continued for 3 days at the end of which time a stabilized production rate of 8.9 bbls of oil per hour or 215 bbls per day (zero water cut) was achieved. A total of 145.8 bbls of oil and 497.6 bbls of treatment water were recovered.

Abbreviations –

3D or 3-D:	three dimensional	Mm ³ /d:	thousand cubic meters per day
Bcf:	billion cubic feet	MMBbl:	million barrels
bbls:	barrels	mmcf/d:	million cubic feet per day
boepd:	barrels of oil equivalent per day	NRI:	net revenue interest
Bopd:	barrels of oil per day	Q1:	first quarter of the year
EBITDA:	earnings before interest, taxes, depreciation and amortization	W.I.:	working interest
HP:	horsepower		
Km:	kilometer		
Km ² :	square kilometer		
m:	meter		
M:	thousand (\$...M): thousand dollars		